

Bursa poloneză de energie (TGE) și Bursa română de energie (OPCOM) devin membri ai inițiativei Cuplării prin Preț a Regiunilor (PCR)

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Bursele PCR salută alăturarea Bursei poloneze de energie (TGE) și a Bursei române de energie (OPCOM) ca noi membri PCR, stabilind în continuare PCR ca fundament pentru piața unică europeană de energie electrică pentru ziua următoare.

TGE și OPCOM se alătură bursei existente de energie care au dezvoltat soluția PCR (EPEX SPOT, GME, Nord Pool Spot, OMIE și OTE). PCR permite în prezent cuplarea piețelor de energie electrică pentru ziua următoare în 23 de țări, reprezentând peste 90% din consumul de energie European.

Implicarea TGE în PCR și statutul său de membru cu drepturi depline în cadrul proiectului MRC sunt dovezi grăitoare privind determinarea TGE de a se angaja atât în activitățile regionale, precum și în activitățile de integrare pan-europene. Participarea OPCOM la lansarea cu succes a proiectului regional de cuplare 4M MC, iar acum implicarea deplină în PCR, ilustrează dedicarea sa de a contribui permanent la dezvoltarea pieței europene unice a energiei.

PCR a fost creat pentru a oferi o soluție de cuplare unică prin preț pentru piețele de energie electrică pentru ziua următoare folosind un algoritm unic de calcul al prețurilor la energie electrică în Europa (*Euphemia*) și o alocare eficientă a capacității transfrontaliere. Acest lucru este crucial pentru a atinge obiectivul general al UE de creare a unei piețe europene armonizate de energie electrică; este de așteptat să crească lichiditatea, eficiența și bunăstarea socială.

PCR se bazează pe trei principii: utilizarea unui algoritm unic, funcționarea robustă și responsabilitatea fiecărei burse de energie. Utilizarea unui algoritm unic oferă o determinare corectă și transparentă a prețurilor la energia electrică pentru ziua următoare în Europa și a fost dezvoltat prin respectarea caracteristicilor specifice ale diferitelor piețe de energie din Europa. În consecință, optimizează bunăstarea generală și crește transparența.

Sistemul PCR permite partajarea ofertelor anonimizate și a capacității de transport transfrontaliere între bursele de energie electrică, cu scopul de a calcula prețurile zonei, precum și alte prețuri de referință și fluxurile transfrontaliere pentru toate zonele de ofertare implicate.

PCR a creat o structură de guvernare bazată pe un Acord de co-proprietate PCR și un Acord de cooperare PCR, care oferă împreună un cadru contractual care s-a dovedit eficient pentru gestionarea cooperării între bursele membre PCR.

Prin dezvoltarea în comun a unui algoritm pan-european de cuplare a pieței și coordonarea structurilor de guvernare între bursele de energie electrică, inițiativa Cuplării prin Preț a Regiunilor (PCR) este deja o soluție operațională pentru realizarea Modelului țintă european al pieței pentru ziua următoare în conformitate cu Regulamentul (UE) 1222 / 2015 din 24 iulie 2015 (de stabilire a unor linii directoare privind alocarea capacității și gestionarea congestiilor - CACM).

Având ca scop dezvoltarea unei cooperări depline în întreaga Europă, inițiativa PCR este deschisă oricărei burse europene de energie care dorește să se alăture.

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About the partners:

The European Power Exchange EPEX SPOT SE and its affiliates operate organised short-term electricity markets for Germany, France, United Kingdom, the Netherlands, Belgium, Austria, Switzerland and Luxembourg; markets representing 50% of European electricity consumption. Striving for the well-functioning European single market for electricity, EPEX SPOT shares its expertise with partners across the continent and beyond. EPEX SPOT is a European company (Societas Europaea) in corporate structure and staff, based in Paris with offices or affiliates in Amsterdam, Bern, Brussels, Leipzig, London and Vienna. More than 280 companies have traded over 500 TWh of electricity on EPEX SPOT and its affiliates in 2015. EPEX SPOT is held by EEX Group, part of Deutsche Börse, and HGRT, a holding of European electricity transmission system operators.

GME is the company which organizes and manages the wholesale electricity market in Italy under principles of neutrality, transparency, objectivity and competition. Moreover, GME is directly committed to supporting the implementation of environmental protection policies, by organising and managing Environmental Markets. Law no. 99 of 23 July 2009 also assigned GME, on an exclusive basis, with the organisation and economic management of natural-gas markets, which consist of the Platform for the trading of natural gas, the Spot Gas Market and the Gas Balancing Platform. Additionally, art. 32 of Legislative Decree no. 93 of 1 July 2011 entrusted GME with the task of managing physical forward gas markets.

Nord Pool Spot operates Europe's leading power markets, offering both day-ahead and intraday trading to its members. 380 companies from 20 countries trade on Nord Pool Spot's markets in the Nordic and Baltic regions, and on our UK market N2EX. In 2014 the group had a total turnover of 501 TWh traded power. Our markets are operated from offices in Oslo, Stockholm, Helsinki, Copenhagen, Tallinn and London. Nord Pool Spot strives continually to strengthen its business by working with integrity, together with members and stakeholders, to achieve excellence.

Operador del Mercado Ibérico, Polo Español S.A. (OMIE) is an Iberian company created with the purpose of managing markets in underlying energy assets. As its main function, OMIE is the responsible for the management of the Iberian electricity spot market, running every day the day-ahead and six intraday markets encompassing all Iberian electricity. In addition to this core function, OMIE is responsible for the management of several energy-related product auctions, including both physical and financial products.

OPCOM is the Romanian Electricity and Gas Market Operator. Since 2000, OPCOM has been committed to strengthen a market place where energy and environmental certificates are traded in conditions of transparency and integrity. Today, the trading portfolio offered by OPCOM ranges from electricity products to gas products, as well as green certificates and emission allowances. More than 800 companies are using the products available for trading on short-term electricity and green certificates markets as well as on term markets for electricity, gas and green certificates bilateral contracts. In addition to this role, OPCOM is responsible for settlement of the transactions concluded on short-term electricity markets, Balancing Market as well as the Imbalances of the Balancing Responsible Parties. Today, OPCOM is acting as Registered Reporting Mechanism under REMIT for more than 450 companies active on its electricity and gas markets. For additional information about OPCOM, please visit us at www.opcom.ro.

OTE, a.s., the Czech electricity and gas market operator, (OTE) is a joint stock company established in 2001. OTE provides comprehensive services to individual electricity and gas market players. OTE commenced organizing trading in the day-ahead electricity market in 2002 and the intra-day and block electricity markets in later years. OTE has been the market operator on the gas market since 2010 including operation of day-ahead gas market and intraday gas market. Continuous data processing and exchange required for the accounting and settlement of imbalance between the contractual and actual volumes of electricity and gas supplied and received are among services offered by the OTE to players in the Czech electricity and gas markets, as well as administrative procedures associated with a switch of supplier. The OTE also administers the National Register of Greenhouse Gas Emissions. OTE is the holder of the license for market operator's activities, which includes activities in the electricity and gas market in the Czech Republic and was appointed by the Czech Energy Regulatory Office as a Nominated Electricity Market Operator (NEMO) as a responsible entity for Day-Ahead and Intraday market coupling processes. Based on the registration as a Registered Reporting Mechanism (RRM) by ACER OTE is providing trade data reporting services to the Market Participants according to REMIT Regulation.

TGE S.A. (Polish Power Exchange) was founded at the end of 1999 and started its operations on 30 June 2000. The launch of TGE was one of the first steps towards the liberalisation of the Polish electricity market and the privatisation of the power sector. TGE is the only licensed commodity exchange in Poland, institution of public trust, controlled by a stable shareholder – the Warsaw Stock Exchange.

Facts about TGE:

- Member of European market multi-Regional Coupling (MRC)
- Nominated Energy Market Operator (NEMO)
- Most dynamic commodity and financial exchange in CEE. TGE guarantees security and confidence of transactions on all markets: Exchange Commodities Market – electricity, natural gas, property rights, CO2 emission allowances; Financial Instruments Market – electricity. It also conducts Certificates of Origin Register for electricity generated in renewable energy sources as well as Guarantees of Origin Register
- Member of international organisations: EUROPEX, APEx, AFM
- TGE is featured on the ACER's list of platforms for reporting transaction information according to REMIT requirements (RRM TGE)
- NASDAQ - TGE's technology partner